

# Oil Field Environmental Incident Summary

**Incident:** 20130806144343 **Date/Time of Notice:** 08/06/2013 09:36

**Responsible Party:** GMX Resources Inc.

**Well Operator:** GMX RESOURCES INC

**Well Name:** LANGE 44-31-2H

**Field Name:** BENNETT CREEK

**Well File #:** 23634

**Date Incident:** 6/12/2013 **Time Incident:** 0600

**Facility ID Number:**

**County:** MCKENZIE

**Twp:** 147

**Rng:** 99

**Sec:** 31

**Qtr:** SE SE

**Location Description:** On 6/12/13 approximately 5 bbls of SW overflowed from the SW tank into the dyke. The water stayed within the dyke.

**Submitted By:** Dianne Newman

**Received By:**

**Contact Person:** Dianne Newman  
9400 N BROADWAY #600  
OKLAHOMA CITY, OK 73114

**General Land Use:** Well/Facility Site

**Affected Medium:** Well/Facility Soil

**Distance Nearest Occupied Building:** 1.5 Miles

**Distance Nearest Water Well:** 1.5 Miles

**Type of Incident:** Tank Overflow

**Release Contained in Dike:** Yes - Within Dike

**Reported to NRC:** Unknown

	<b>Spilled</b>	<b>Units</b>	<b>Recovered</b>	<b>Units</b>
<b>Oil</b>	0	barrels	0	barrels
<b>Brine</b>	5	barrels	5	barrels
<b>Other</b>	0	barrels	0	barrels

**Followup** **Units**

**Description of Other Released Contaminant:**

**Inspected:**

**Written Report Received:**

**Clean Up Concluded:**

**Risk Evaluation:**

none

**Areal Extent:**

**Potential Environmental Impacts:**

none

**Action Taken or Planned:**

J & S. Trucking cleaned the site. SW was vacuumed then area was rinsed with FW. Additional training & procedure to GMX employees & contractors.

**Wastes Disposal Location:**

**Agencies Involved:** NDIC was notified by phone

**Updates**

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**Date:** 8/6/2013    **Status:** Reviewed - Follow-up Required

**Author:** Stockdill, Scott

**Updated Oil Volume:**

**Updated Salt Water Volume:**

**Updated Other Volume:**

**Updated Other Contaminant**

**Notes:**

Spoke with Dianne with GMX Resources Inc. asking about the delay in reporting of incident. She said that the original report was sent in on a sundry notice. NDIC contacted her today via email directing her on the proper procedure in submitting an incident. According to report spill remained on location however due to the delay of the report follow up is required.

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**Date:** 8/7/2013    **Status:** Reviewed - Assigned to Other Agency

**Author:** Miller, Adam

**Updated Oil Volume:**

**Updated Salt Water Volume:**

**Updated Other Volume:**

**Updated Other Contaminant**

**Notes:**

Spill appears to have remained in berm. Minimal environmental concerns.

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**Date:** 8/23/2013    **Status:** Inspection

**Author:** Espe, Brady

**Updated Oil Volume:**

**Updated Salt Water Volume:**

**Updated Other Volume:**

**Updated Other Contaminant**

**Notes:**

The site looked good, nothing made it off pad. The tank system is located on the north side of pad, the furthest point possible from coulees. South side of pad is on edge of coulee, the southeast corner of pad has eroded. Would suggest they prevent further erosion. The temperature is 72 °F degrees and the wind is from the southeast 5-10 mph. Follow-up next growing season to check on progress of vegetative recovery.

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**Date:** 5/14/2015    **Status:** Inspection

**Author:** Espe, Brady

**Updated Oil Volume:**

**Updated Salt Water Volume:**

**Updated Other Volume:**

**Updated Other Contaminant**

**Notes:**

I arrived at the site at 11:38 a.m. The weather is cloudy, 43°F, with the wind from the north 5-10 mph. I cannot currently see any issues with the vegetation around the pad or impacts from the spill. The well site has been purchased by another company. No further followup needed at this time.  
47.50335; -103.33615